



## Hydrogen: The Future's Fuel

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### Abstract

The exploitation of fossil fuels at a tremendous scale, especially after the industrial revolution in the 18<sup>th</sup> century, has instigated damage to the environment. The usage of fossil-based fuels results in an excess accumulation of greenhouse gases (GHGs), i.e., mainly CH<sub>4</sub> and CO<sub>2</sub>, in the atmosphere. This is the reason for decreased air quality, increased global warming, and disturbed seasonal variations in many world regions. The usage of Hydrogen (H<sub>2</sub>) as a fuel is a promising alternative to fossil fuels due to its high calorific value, clean-burning characteristics, and abundance availability from different feedstocks. H<sub>2</sub> can be a game-changer in the fuel industry especially if utilized commercially in transportation sector giving net-zero carbon emission. The recent research is going on the techno-economic feasibility of H<sub>2</sub> production, and recently an Indian Oil & Gas conglomerate Reliance Industries pledged to produce blue H<sub>2</sub> at \$1.2-\$1.5 / Kg. The concept of the H<sub>2</sub> economy is encouraging and supports the pledges of the Paris Agreement. The different H<sub>2</sub> production techniques, along with the corresponding color spectrum, have been discussed in this article. Finally, the prospects and advantages of green H<sub>2</sub> have been discussed over its other color spectrum.



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### Short Communication

'Necessity is the mother of invention' there is no doubt in this proverb by Plato. However, human is greedy, and due to this thirst to achieve bigger, the necessity becomes the sole objective of making profits. The industrial revolution in the 18<sup>th</sup> century began and was welcomed by different nations of the world, which helped attain a better standard

of living. However, the development becomes a curse due to its sustainable nature. So is the case with the over exploitation of fossil fuels. The fossil fuel is formed in millions of years under the earth's crust, whereas it has been exploited over 75% in only two centuries<sup>1-3</sup> This tremendous usage of fossil fuels in a brief period resulted in the accumulation of GHGs in the earth's atmosphere.<sup>2,3</sup> This extreme

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accumulation of GHGs in the atmosphere at such a pace resulted in the intense change in the climate all over the world.<sup>4,5</sup> The deterioration in air quality, the rising global temperature, droughts, flooding are some of the visible consequences of present scenarios.<sup>6,7</sup> The Paris Agreement held in 2015 aimed to control the global temperatures and their devastating consequences, which, however, seems unattainable to date. A promising alternative is needed (i.e., both in terms of techno-economic feasibility and carbon free), which could act as a game-changer in the energy sector, and to control the destructive results caused by the usage of fossil fuels.<sup>8</sup> H<sub>2</sub> usage can help in significant control of air quality if used in transportation sector by reducing the air pollution by 80%. Currently H<sub>2</sub> produced from polymer electrolyte membrane (PEM) electrolyzers cost in the range of ~\$5-\$6/Kg, which is the most economic price as per the reports of DOE, USA<sup>9</sup> Further, the Indian Oil and Gas conglomerate Reliance industry pledged to deliver the economic blue H<sub>2</sub> in the market at the rate of \$1.2-\$1.5/Kg by investing a sum of \$4bn in H<sub>2</sub> energy sector. About 87% of total H<sub>2</sub> is produced globally in 2020 which constitute around 1% of world's energy

consumption, which is expected to increase to 4% in 2030 and 13% by 2050, as per the reports of IEA.<sup>9</sup>

The H<sub>2</sub> is one such potential alternative fuel that could replace the fossil fuels from the market in the future<sup>10,11</sup> The H<sub>2</sub> has several added benefits over fossil-based fuels, which encourages researchers to commercialize it globally. The H<sub>2</sub> on combustion gives out only water, which makes it clean fuel. Further, it has a high calorific value when compared to fossil-based fuel and an abundance of cheap feedstock in the form of water if economic limitations are resolved<sup>12-15</sup> Fossil-based fuels can be utilized for H<sub>2</sub> production via reforming techniques. Also, due to increased emphasis on biodiesel production in the future, its waste bi-product, i.e., glycerol<sup>13</sup> can be used as a rich feedstock for H<sub>2</sub> production, supporting the concept of waste to energy and circular economy.<sup>16</sup> The H<sub>2</sub> produced, however, is of utmost benefit if it is green hydrogen to support sustainable development.<sup>17</sup> The H<sub>2</sub> spectrum based on the process adopted for its production and the source of energy used has been summarized in Table 1.

**Table 1: The hydrogen fuel spectrum based on the adopted technique and energy source used for its production.**

S. No.	Class of H <sub>2</sub> Fuel	Production method	Major Findings
1.	Green	Electrolysis of water	The process is mainly solar, or wind powered.
2.	Blue	Splitting natural gas into H <sub>2</sub> and CO <sub>2</sub> via reforming processes	CO <sub>2</sub> produced with H <sub>2</sub> during the reforming process is captured and stored.
3.	Grey	H <sub>2</sub> is produced via fossil fuels like natural gas by gas reforming processes	CO <sub>2</sub> generated during the process is not captured and is released free into the atmosphere.
4.	Pink	Electrolysis of water	The process is mainly powered by nuclear energy.
5.	Turquoise	Pyrolysis of CH <sub>4</sub> is done to produce H <sub>2</sub>	The carbon produced is stored in the solid form.
6.	Black or Brown	Gasification techniques	Black (bituminous) or brown (lignite) coal is used for gasification. This is most damaging to the environment.
7.	White	Naturally occurring H <sub>2</sub> present underground in geological formations	These H <sub>2</sub> deposits are formed via fracking. Presently they cannot be exploited because of technical limitations.

Around 90% of the world's H<sub>2</sub> produced is grey in nature and produced from reforming fossil-based fuels.<sup>18-22</sup> The green H<sub>2</sub> is beneficial for replacing fossil-based fuels and will help eliminate the carbon footprints.<sup>23,24</sup> Hence, it can be concluded that the various colors of H<sub>2</sub> production will vanish with time, whereas others will shine. Therefore, it may be summarized that the future of the H<sub>2</sub> economy lies in the green, blue, and turquoise H<sub>2</sub>. This is due to the carbon capture scheme and the corresponding clean H<sub>2</sub> production methodology. This predictive analysis is supported by the latest multibillion-dollar projects adopted by different private sectors and governments. The USA, U.K., Arabian Peninsula, Russia, and China are thriving very hard to be the largest stakeholder in the world of the H<sub>2</sub> economy.

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#### Conflict of Interest

The authors do not have any conflict of interest.

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